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October 21, 2004

Mary L. Cottrell, Secretary
Department of Telecommunication and Energy
One South Station, 2nd Floor
Boston, MA 02202

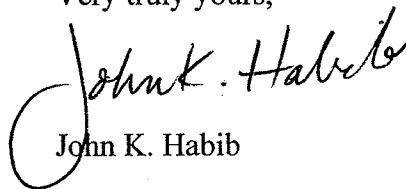
Re: D.T.E. 04-78 - Petition of Commonwealth Electric Company d/b/a NSTAR
Electric for Approvals Relating to the Assignment of Power Purchase Agreements
with Dartmouth PPA Holdings LLC

Dear Secretary Cottrell:

Enclosed please find the responses of Commonwealth Electric Company d/b/a NSTAR Electric ("Commonwealth") to discovery questions asked by the Attorney General and the Department of Telecommunications and Energy in the above-referenced proceeding, as listed on the following Discovery Log. Please note that certain documents that are responsive to these questions are confidential and are being filed under separate cover with the Attorney General and the Hearing Officer only.

Thank you for your attention to this matter.

Very truly yours,


John K. Habib

Enclosures

cc: Service List
Joan Foster Evans, Hearing Officer (2)
Colleen McConnell, Assistant Attorney General (2)

LOG OF RESPONSES FILED

D.T.E. 04-78

October 21, 2004

AG-1-1	Filed October 19	Attachments AG-1-1 (a), (b) and (c)
AG-1-2		
AG-1-3	Filed Herewith	Attachment AG-1-3 CONFIDENTIAL (And CD-ROM)
AG-1-4	Filed Herewith	Attachment AG-1-4 (a) Attachment AG-1-4 (b) CONFIDENTIAL Attachment AG-1-4 (c) CONFIDENTIAL Attachment AG-1-4 (d) CONFIDENTIAL Attachment AG-1-4 (e) CONFIDENTIAL
AG-1-5		
AG-1-6		
AG-1-7	Filed October 19	
AG-1-8	Filed October 19	
AG-1-9	Filed Herewith	
AG-1-10	Filed Herewith	Attachment AG-1-10 (a) CONFIDENTIAL (and CD-ROM) Attachment AG-1-10 (b) CONFIDENTIAL (and CD-ROM)
AG-1-11	Filed Herewith	Attachment AG-1-11
AG-1-12	Filed Herewith	Attachment AG-1-12
AG-1-13	Filed Herewith	Attachment AG-1-13 CONFIDENTIAL (and CD-ROM)
AG-1-14	Filed Herewith	
AG-1-15	Filed Herewith	
AG-1-16	Filed Herewith	
AG-1-17	Filed Herewith	
AG-1-18	Filed Herewith	
AG-1-19	Filed Herewith	Attachment AG-1-19 CONFIDENTIAL
AG-1-20	Filed Herewith	Attachment AG-1-20 CONFIDENTIAL BULK
AG-1-21	Filed Herewith	
AG-1-22	Filed Herewith	
AG-1-23		
AG-1-24		
AG-1-25	Filed Herewith	Attachment AG-1-25 BULK
AG-1-26	Filed Herewith	
AG-1-27	Filed Herewith	
AG-1-28	Filed Herewith	
AG-1-29	Filed October 19	Attachment AG-1-29 BULK
AG-1-30	Filed October 19	Attachment AG-1-30 CONFIDENTIAL

Information Request AG-1-3

Please provide copies of all evaluations of the bids for the Dartmouth contract done by and for the Company.

Response

Please refer to Attachment AG-1-3 **CONFIDENTIAL**¹ for copies of all evaluations of the bids for the Dartmouth contract.

¹

The document is also being provided on a **CONFIDENTIAL CD-ROM**.

Information Request AG-1-4

Please provide copies of all of the bidder questions and answers regarding the contract.

Response

Please refer to Attachment AG-1-4(a) for a list of all the bidder questions and answers regarding the Dartmouth contract. Please see the following attachments for additional information referenced in the list:

Attachment AG-1-4(b) Q&A3, a copy of the Operation and Maintenance Practices for Dartmouth (**CONFIDENTIAL**) as an attachment to the bidder question and answer number 3

Attachment AG-1-4(c) Q&A4, a copy of the Historical and Planned Maintenance for Dartmouth (**CONFIDENTIAL**) as an attachment to the bidder question and answer number 4

Attachment AG-1-4(d) Q&A6, a copy of the ISO-NE capability audit reports for Dartmouth (**CONFIDENTIAL**) as an attachment to the bidder question and answer number 6

Attachment AG-1-4 (e) Q&A 29 and Attachment AG-1-4 (f) Q&A 29, a copy of the ISO Unit Detail and Unit Manager Screens for Dartmouth (**CONFIDENTIAL**) as an attachment to the bidder question and answer number 29.

CONFIDENTIAL

Dartmouth Q&A - NSTAR 2003 Fall Auction

Question	Answer
For the following plants, what are the Heat Rates adjusted for start-up fuel (and steam, if any) and could we be given estimates for variable O&M and major maintenance. -Altresco Power -Dartmouth Power -MassPower -Ocean State	I got your e-mail and your voice mail. The models will likely go late next week, they are not intended for you to rely on developing your bid; they are intended to provide Bidders with our understanding how the pricing provisions work, so that if there is a disconnect between the perspectives of NSTAR and the Bidder we can each see (if Bidders provide their models) where the differences lie and perhaps find a resolution. With regard to specific heat rates - the models have not been fully audited so I am reluctant to use numbers embedded in them. Further, some of the contracts you mention do not appear to use heat rate as part of their pricing calculation. Hence we do not have that calculated for our work on this transaction. Although, we have general information on New England and a complete cost-based dispatch model of the ISO, as I am sure you do. The O&M numbers, where they affect the price under the contract should be available from the detailed invoices which are all provided on the CDs.
1	Gas Turbine: GE Frame 6B Serial # 295771 Generator design rating: 46.5 MW Steam Turbine: ABB VAX HT 10, LT 25. Model #: B2403 Generator design rating: 35.8 MW
The manufacturer, model and design ratings for the major equipment, including the combustion turbine / generator, waste heat boiler and steam turbine / generator. Annual reports from nationally recognized firm of consulting engineers attesting to the fact that the Unit is being maintained in accordance with Good Utility Practice.	HRSG: Nooter Eriksen HRSG with John Zink Duct Burners 3 pressure level. Steam Flow: 227,466#/hr.
2	Please see Attachment AG-1.4 (b) Q&A 3
3 (Reference article 14.4 of the PPA)	Please see Attachment AG-1.4 (c) Q&A 4
4 Records of historical and planned maintenance on the major equipment.	There have been no prior and planned dispositions and substitutions by the Seller.
5 Records of prior and planned dispositions and substitutions by the Seller. (Reference article 14.1 of the PPA)	Please see Attachment AG-1.4 (d) Q&A 6
6 Records of the Capability Audits. (Reference article 2.3 of the PPA)	This would be furnished upon request by the Company. At the present time the Company has never requested this data so it is currently unavailable.
7 A copy of the insurance policy or policies accompanied by evidence of payment of the premium by the Seller. (Reference article 13.3 of the PPA)	This would be furnished upon request by the Company. At the present time the Company has never requested this data so it is currently unavailable.
8 Records of receipts from the Seller that all taxes, payments in lieu of taxes, assessments and other charges levied against the Unit are paid. (Reference article 14.2 of the PPA)	The Company should have received this prior to the In Service date of the unit --- This would take time to try and locate so at this time the data is unavailable.
9 (Reference article 14.3 of the PPA)	The Company should have received this prior to the In Service date of the unit --- This would take time to try and locate so at this time the data is unavailable.
10 A copy of the mortgage and security agreement. (Reference article 15.1 of the PPA)	The Company should have received this prior to the In Service date of the unit --- This would take time to try and locate so at this time the data is unavailable.
11 Record of Seller's declaration of easements, covenants, and restrictions to the Company. (Reference article 15.2 of the PPA)	The Company should have received this prior to the In Service date of the unit --- This would take time to try and locate so at this time the data is unavailable.
12 Records of minutes and notes of meetings of the administrative committee. (Reference article 17.6 of the PPA)	Answered given verbally on conference call.
13 Procedures between the Seller and Company regarding the scheduling and economic dispatch of the Unit. (Reference article 2.5 of the PPA)	There is no written procedure for scheduling and economic dispatch of the Unit. The unit is offered into ISO-NE based on contractual energy rates and dispatched accordingly.
14 Records that relate to claims of force majeure.	The Dartmouth unit has not to the best of my knowledge had a claim of force majeure
15 Records that relate to disputes or litigation that could affect performance under the PPA.	There are currently no disputes or litigations with Dartmouth.
16 Records of costs to the Company not covered by the invoices already provided by CEA that may continue in the future.	The only costs incurred by the Company for Dartmouth Power would be covered in the invoices.

CONFIDENTIAL

Dartmouth O&A - NSTAR 2003 Fall Auction

Question	Answer
17 Is the delivery point listed in the offering memorandum on the PTF? If not, please provide information on the cost to get the power to the PTF.	Answers provided verbally at a meeting with the bidder in November 2003.
18 The offering memorandum states that the third amendment to the contract expired on April 1, 2002. Please explain the basis for this expiration.	Answers provided verbally at a meeting with the bidder in November 2003.
19 Section 2 of the third amendment allows for market purchases by NSTAR (to replace power from the plant) - please describe when this has occurred in the past, and how the economics have been split.	Answers provided verbally at a meeting with the bidder in November 2003.
20 If the third amendment is no longer effective please provide the source for the "appropriate amount of gas" referenced in sections 2.3.1, 2.3.2, and 2.3.3 of Appendix B. Please elaborate on the gas contracts that would be included in "United States Domestic Pipeline Tariff" as defined in section 5 of appendix B. Will any of the pipelines that are currently included cease to be included during the term of the PPA due to the gas contract terminating?	Answers provided verbally at a meeting with the bidder in November 2003.
21 Please provide the Actual In-Service Date, to confirm the end of the term of the contract 22 25 years later.	Answers provided verbally at a meeting with the bidder in November 2003.
23 We have received a copy of the ISO Unit Detail and Unit Manager Screens in response to a different question. Are there any documents in addition to these screens between the Supplier and Seller regarding the scheduling and dispatch of the Unit? If so, please provide a copy of these documents.	There are no written documents between NSTAR and Dartmouth pertaining to dispatch and scheduling.
24 The amendments to the PPA state that the generator may purchase and supply power from the market on a mutually agreed, case by case basis. What historical data do we have for market purchases recording dates, amounts, etc? Would these purchases be "credited" to the plant such that they would be included in the dispatch numbers? Or, would market purchases not be included in capacity factors?	This provision is in the third amendment and to the best of my knowledge has never been utilized by Commonwealth. The amendment also states if we did do this the terms would be negotiated on a case by case basis.
25 Please provide an explanation of the change in the use of Inside FERC gulf coast indexes from the invoices in 2003. It looks like the Jan & Feb Inside FERC gulf coast indexes were used for Jan & Feb production months respectively. Starting in March, the April Inside FERC gulf coast indexes were used for March production month, the May indexes were used for the April production month and the June indexes were used for the May production month.	Please note that in the instances mentioned above there were errors on the preliminary invoice in which we base payment, but in each case they were corrected on the final monthly invoices, which are true-up in the following month. We always pay based on estimated numbers and true up with actual data. In this case the error was caught and we requested corrections be made on the final true up invoice.
26 The Operations and Maintenance Practices 2002 Annual Review final report does not provide any information on electrical testing, such as thermography, protective relaying, transformer oil, DC battery load and generator electrical testing during the last outage. Other items not covered include overspeed testing of the turbine, testing of the DC emergency oil pumps and testing of the fire protection system. Please provide information on actual tests not covered in the O&M Practices report.	NSTAR has not requested this information from the owners, so the information is not readily available.
27 Is El Paso Merchant Energy considering a change in plant ownership? If so, what is the status?	We are not aware that El Paso Merchant Energy may be considering a change in plant ownership.
28 It is our understanding that the unit is fully dispatchable by the Seller based on the response to Data Request No. 1 and the conference call on 11/18/03. And the information to the Supplier regarding schedule and dispatch of the Unit is the same as provided to ISO-NE. Please verify that our understanding is correct.	You are correct on the first sentence. NSTAR receives generation date from the Supplier and pricing is calculated per the terms of the Contract and that is what is supplied to ISO-NE.
29 Please provide records of recent information submitted to ISO-NE on the characteristics of the Unit with regard to schedule and dispatch. We expect the information to include notification times (eg, startup and shutdown), startup costs, ramp rates, minimum run times and minimum down times.	Attached is a copy of the ISO Unit Detail and Unit Manager Screens. This reflects the most recent data in the ISO Market System. Please see Attachment AG-1-4 (e) Q&A 3 and Please see Attachment AG-1-4 (f) Q&A 3

Information Request AG-1-9

Please provide the workpapers, calculations, formulas, assumptions, and supporting documentation for the use of the [8.20]¹ percent discount rate used by the Company.

Response

The 8.20 percent discount rate used by the Company was based on the actual capital structure used in Commonwealth's Restructuring Plan as approved by the Department in D.P.U./D.T.E. 97-111. The calculation of this rate is made on the same basis as was used for the Boston Edison rate as filed in D.T.E.-04-61, D.T.E. 04-68 and D.T.E. 04-85. The Company's rate is calculated as follows:

<u>Description</u>	<u>Actual Capital Structure</u>	<u>Cost Rate</u>	<u>Weighted Cost of Capital</u>	
			<u>Before Taxes</u>	<u>After Taxes</u>
Debt	47.75%	8.82%	4.21%	2.56%
Equity	52.25%	10.80%*	5.64%	5.64%
Total	100.00%		9.85%	8.20%

* Commonwealth's actual allowed Return on Equity as established in D.P.U. 90-331 is 12 percent. However, at the time of restructuring, Commonwealth agreed to reduce its ROE to 10.8 percent for purposes of determining transition charge recoveries.

¹ The Company verified that the Attorney General misquoted the rate in this question and thus is responding with information about the discount rate used by Commonwealth in its determination of customer savings.

Information Request AG-1-10

Referring to Exhibit NSTAR-RBH, page 27, lines 5 through 7, please provide copies of all of the series of analyses under different power and fuel price scenarios performed by CEA and / or the Company.

Response

Please refer to Attachment AG-1-10(a) **CONFIDENTIAL**¹ for the calculation of savings under a 10 percent decrease in energy and fuel prices, and Attachment AG-1-10(b) **CONFIDENTIAL** for the calculation of an increase of 10 percent in energy and fuel prices. Please refer to the table below for a comparison of the recalculated savings amounts under these scenarios with the original filing.

	Total PV of Above Market Amount	Reduction in Above Market
Original Filing	\$(199,332)	4.68%
10 % Decrease	\$(200,229)	5.11%
10 % Increase	\$(198,436)	4.25%

¹ The document, along with Attachment AG-1-10 (b), is also being provided on a **CONFIDENTIAL CD-ROM**.

Information Request AG-1-11

Referring to Exhibit NSTAR-RBH-6, page 2, please provide the history from the existing contract's inception date of the actual amounts for each of these columns.

Response

Please refer to Attachment AG-1-11 for the historical contract costs paid under the contract with Dartmouth Power.

Dartmouth Power

Year	Total KWh	Energy Charge	Capacity Charge	Investment Cost	Pipeline Transportation Demand Cost	Bonus/Penalty Cost Adjustment	Prior month Reconciliation	Total Cost
1992	130,846,513	2,474,948.37	1,999,984.63	7,231,789.31	6,481,458.98	5,626.78	-61,263.05	18,132,545.02
1993	380,426,675	6,840,186.16	3,176,245.64	11,311,145.64	10,435,250.80	230,072.21	0.00	31,992,900.45
1994	382,480,833	6,791,312.41	3,228,663.87	11,311,145.64	10,603,027.54	196,533.63	-58,782.50	32,071,900.59
1995	560,755,581	6,547,719.42	3,299,219.89	11,311,145.64	10,268,699.96	127,034.66	-727,156.11	30,826,663.46
1996	483,213,252	6,592,294.31	3,403,959.67	11,311,145.64	10,339,037.21	181,127.10	-694,224.15	31,133,339.78
1997	418,065,525	6,938,757.74	3,484,820.07	11,311,145.64	9,861,837.77	280,899.98	-223,757.18	31,653,704.02
1998	427,350,003	6,342,361.57	3,536,980.00	11,311,145.64	9,318,115.41	257,925.89	-28,282.55	30,738,265.96
1999	492,096,060	8,188,822.17	3,531,236.65	11,311,145.64	8,915,798.34	258,884.76	-33,285.12	32,172,602.44
2000	536,955,927	15,070,507.69	3,495,113.31	11,311,145.64	9,327,851.40	209,442.61	367,169.32	39,781,229.97
2001	233,774,154	7,422,867.09	3,702,449.21	11,311,145.64	9,467,695.42	81,461.58	190,905.05	32,176,523.99
2002	443,858,888	10,700,782.50	3,757,757.17	11,311,145.64	9,263,899.50	298,601.00	159,921.23	35,492,097.04
2003	264,173,724	10,123,199.59	3,810,271.31	11,311,145.64	10,015,765.62	270,569.84	934,421.55	36,465,393.55
2004	234,371,880	10,166,867.40	2,577,779.39	7,540,763.76	6,929,669.27	142,777.13	432,655.45	27,790,512.40

Notes:

1992 - Unit in service starting May 17, 1992
2004 - Information supplied is through August 2004

Information Request AG-1-12

Please provide the monthly capacity factor for Dartmouth, since its startup.

Response

Please see Attachment AG-1-12 for the monthly Dartmouth capacity factors since the startup of the unit.

Dartmouth Capacity Factors

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
1992					36.81%	82.36%	2.26%	2.59%	5.49%	0.00%	64.87%	74.81%
1993	29.22%	76.28%	62.61%	64.32%	59.39%	43.05%	64.58%	88.68%	100.84%	83.55%	70.72%	48.19%
1994	77.60%	77.91%	48.46%	46.03%	64.78%	80.33%	99.00%	75.82%	66.50%	22.30%	51.78%	86.92%
1995	96.68%	100.16%	95.14%	100.13%	99.07%	77.75%	105.34%	99.78%	104.09%	89.76%	91.86%	100.14%
1996	99.62%	54.77%	96.25%	90.69%	71.05%	102.43%	94.56%	105.91%	101.60%	93.88%	93.88%	0.00%
1997	1.18%	96.75%	98.00%	99.15%	94.02%	106.04%	101.08%	101.09%	106.35%	72.60%	1.23%	4.23%
1998	0.00%	1.34%	0.00%	97.77%	98.64%	106.91%	102.76%	101.26%	105.10%	99.01%	80.03%	98.07%
1999	99.06%	85.30%	98.69%	98.99%	95.86%	106.14%	95.16%	95.31%	58.14%	79.20%	44.36%	63.34%
2000	92.65%	98.54%	88.41%	92.24%	91.48%	89.78%	93.07%	95.13%	80.03%	97.52%	95.24%	95.43%
2001	88.75%	12.65%	4.57%	2.93%	30.86%	29.29%	20.26%	54.35%	43.06%	67.81%	62.69%	60.82%
2002	62.02%	41.29%	89.41%	82.51%	87.88%	52.52%	41.64%	77.70%	81.42%	98.98%	94.81%	99.11%
2003	93.54%	88.36%	73.19%	3.71%	1.13%	10.74%	30.93%	30.00%	23.89%	58.88%	43.87%	81.16%
2004	80.41%	96.22%	47.54%	76.04%	62.89%	56.42%	41.26%	22.85%				

Information Request AG-1-13

Referring to Exhibit NSTAR-RBH-6, page 2, Column "Total KWh," please provide the workpapers, calculations, formulas, assumptions, and supporting documentation for the KWh amounts shown for each year along with citations to the power agreement where applicable.

Response

Please refer to Attachment AG-1-13 **CONFIDENTIAL**¹, which is the electronic version of the spreadsheet that contains Exhibit NSTAR-RBH-6 and all of the supporting workpapers, calculations, formulas, assumptions and documentation. For the calculation of the Total KWH, please refer to worksheet "DART AN", column C, rows 24 through 55, as well as worksheet "DART" cell V7. Also please refer to Exhibit NSTAR-COM-GOL-1, the First Amendment to the Power Purchase Agreement dated August 3, 1990, Section One.

¹ The document is also being provided on a **CONFIDENTIAL CD-ROM**.

Information Request AG-1-14

Referring to Exhibit NSTAR-RBH-6, page 2, Column "Energy Charge," please provide the workpapers, calculations, formulas, assumptions, and supporting documentation for the Energy Charge amounts shown for each year along with citations to the power agreement where applicable.

Response

Please refer to Attachment AG-1-13 (**CONFIDENTIAL CD-ROM**), worksheet "DART", column T, rows 38 through 69. Also, the calculation of the Energy Charge is discussed in Exhibit NSTAR-COM-GOL-1, the Power Purchase Agreement between Commonwealth and Dartmouth Power Associates dated September 5, 1989, Appendix B, Section 4, as well as the Second Amendment dated June 23, 1994 and the Fourth Amendment dated October 15, 2002.

Information Request AG-1-15

Referring to Exhibit NSTAR-RBH-6, page 2, Column "Capacity Charge," please provide the workpapers, calculations, formulas, assumptions, and supporting documentation for the Capacity Charge amounts shown for each year along with citations to the power agreement where applicable.

Response

Please refer to Attachment AG-1-13 (**CONFIDENTIAL CD-ROM**), worksheet "DART", column U, rows 38 through 69. Also, the calculation of the Capacity Charge is discussed in Exhibit NSTAR-GOL-COM-1, the Power Purchase Agreement between Commonwealth and Dartmouth dated September 5, 1989, Appendix B, Section Two, as well as in the Third Amendment dated April 25, 1996.

Information Request AG-1-16

Referring to Exhibit NSTAR-RBH-6, page 2, Column "Investment Cost," please provide the workpapers, calculations, formulas, assumptions, and supporting documentation for the Investment Cost amounts shown for each year along with citations to the power agreement where applicable.

Response

Please refer to Attachment AG-1-13 (**CONFIDENTIAL CD-ROM**), worksheet "DART", column V, rows 38 through 69. Also, the calculation of the Investment Cost is discussed in Exhibit NSTAR-GOL-COM-1, the Power Purchase Agreement Between Commonwealth Electric Company and Dartmouth dated September 5, 1989, Appendix B, Section 2.2.

Information Request AG-1-17

Referring to Exhibit NSTAR-RBH-6, page 2, Column "Pipeline Transportation Demand Cost," please provide the workpapers, calculations, formulas, assumptions, and supporting documentation for the Pipeline Transportation Demand Cost amounts shown for each year along with citations to the power agreement where applicable.

Response

Please refer to Attachment AG-1-13 (**CONFIDENTIAL CD-ROM**), worksheet "DART", column W, rows 38 through 69. Also, the calculation of the Pipeline Transportation Demand Cost is discussed in Exhibit NSTAR-GOL-COM-1, the Power Purchase Agreement Between Commonwealth Electric Company and Dartmouth dated September 5, 1989, Appendix B, Section 2.3.

Information Request AG-1-18

Referring to Exhibit NSTAR-RBH-6, page 2, Column "Bonus/Penalty Cost Adjustment," please provide the workpapers, calculations, formulas, assumptions, and supporting documentation for the Bonus Penalty Cost Adjustment amounts shown for each year along with citations to the power agreement where applicable.

Response

Please refer to Attachment AG-1-13 (**CONFIDENTIAL CD-ROM**), worksheet "DART", column X, rows 38 through 69. Also, the calculation of the Bonus/Penalty Cost Adjustment is discussed in Exhibit NSTAR-GOL-COM-1, the Power Purchase Agreement Between Commonwealth Electric Company and Dartmouth dated September 5, 1989, Appendix B, Section 3.

Information Request AG-1-19

Referring to Exhibit NSTAR-RBH-6, page 2, please provide a complete copy of the source document for the GNP forecasts that were used to estimate the costs on this page.

Response

Please refer to Attachment AG-1-19 **CONFIDENTIAL** for a complete copy of the GNP forecast that was used to escalate the GNP in Exhibit NSTAR-RBH-6. This forecast was purchased by NSTAR Electric from Global Insight. This information was also filed as Exhibit AG-1-21 (**CONFIDENTIAL CD-ROM**) in D.T.E. 04-61.

Information Request AG-1-20

Referring to Exhibit NSTAR-RBH-6, page 4 please provide a complete copy of the Fall 2003 Henwood Energy Services Inc.'s Northeast Electricity and Gas Price Outlook. Please also provide the date that the Fall 2003 Henwood Energy Services Inc.'s Northeast Electricity and Gas Price Outlook was issued.

Response

The Henwood Northeast Electric and Gas Price Forecast was used to develop Exhibit NSTAR-RBH-6. Please refer to Attachment AG-1-20 (**CONFIDENTIAL**) [**BULK**] for the pricing data used in this exhibit.

November Henwood Price forecast:

- Fall 2003 Northeast Monthly MCP_dmf
- Fall 2003 Northeast Monthly Natural Gas Price
- Fall 2003 Northeast Retainer Additional Fuel Data

March Henwood Price Forecast

- NE RefCase Short Term Update with Jan04Gas1

May Henwood Price Forecast

- Northeast Short Term Forecast Appendix_May 2004
- Northeast Short Term Forecast OilCoal Prices_May 2004

This is identical to the information provided in D.T.E 04-60 Attachment AG-1-2 (**CONFIDENTIAL CD-ROM**) and in DTE 04-68 Attachment AG-1-26 (**CONFIDENTIAL CD-ROM**) and in DTE 04-61 Attachment AG-1-31 (**CONFIDENTIAL CD-ROM**).

The Henwood Forecast was issued to the Company on November 16, 2003.

Information Request AG-1-21

Referring to Exhibit NSTAR-RBH-6, page 4, please provide a complete copy of the May 2004 update to the Fall 2003 Henwood Energy Services Inc.'s Northeast Electricity and Gas Price Outlook.

Response

Please refer to Attachment AG-1-20 (**CONFIDENTIAL**) [**BULK**] for a complete copy of the May 2004 update to the Fall 2003 Henwood Energy Services Inc.'s Northeast Electricity and Gas Price Outlook.

This is the identical to the information provided in D.T.E. 04-60, Exhibit AG-1-2, Attachment AG-1-2 (**CONFIDENTIAL CD-ROM**), in D.T.E 04-68 as Exhibit AG-1-26, Attachment AG-1-26 (**CONFIDENTIAL CD-ROM**) and in D.T.E 04-61 as Attachment AG-1-31.

Information Request AG-1-22

Please provide an update to the May 2004 market price of energy, capacity, and fuel for the Henwood Energy Service Inc.'s Northeast Electricity and Gas Price Outlook.

Response

The update to the May 2004 market price of energy, capacity and fuel for Henwood Energy Services Inc.'s Northeast Electricity and Gas Price Outlook will be available on October 29, 2004. This response will be supplemented upon receipt of the Fall Henwood Forecast.

Information Request AG-1-25

Referring to Exhibit NSTAR-RBH, pages 1 through 4, please provide copies of all generation asset financial valuations done by Mr. Hevert and / or the members of Concentric Energy Advisors, Inc. Please also provide copies of all testimony associated with those valuations.

Response

NSTAR Electric objects to this question because the request is overbroad, unduly burdensome, requests information that is not relevant to this proceeding and requests disclosure of confidential information that is privileged or proprietary to entities that are not parties to this case or in any way connected to this case. Mr. Hevert and members of CEA have advised numerous clients relating to valuing generation assets and it would be unduly burdensome for it to search all of its files to locate responsive documents, research confidentiality requirements and contact present and former clients to notify them that such confidential and proprietary information has been requested. Moreover, some of the material has been produced at the request of counsel and may be covered by the attorney-client privilege. In any event, the information sought has no relevance to this proceeding since it would involve other generation assets at other times. Whatever possible relevance there could be would be significantly outweighed by (1) the burden and cost that would need to be expended to locate the material and coordinate with other clients and (2) the potential harm that would occur if the confidential and proprietary materials were disclosed.

Notwithstanding this objection, Attachment AG-1-25 **BULK** is the testimony and supporting valuations prepared by Mr. Hevert relating to Docket No. EO 03020091, Atlantic City Electric Value of Fossil Generation, and the Verified Petition of Niagara Mohawk Power Corporation. Also included in Attachment AG-1-25 is the direct and rebuttal testimony of John J. Reed in Cause No. 41746 on behalf of Northern Indiana Public Service Company relating to the fair market valuation of generation assets. This information was also provided to the Attorney General and the Department in hard copy as Attachment AG-2-1 **BULK** in D.T.E. 04-68 proceeding and in Attachment AG-1-36 in D.T.E. 04-61 proceeding. According, because of the voluminous nature of the attachment, the Company is providing the documents in this proceeding on CD-ROM only.

Information Request AG-1-26

Please provide a complete copy of the Fall 2004 Henwood Energy Service Inc.'s Northeast Electricity and Gas Price Outlook, when it becomes available.

Response

As stated in the response to Exhibit AG-2-2 in D.T.E. 04-68 and in the response to Information Request AG-1-37 in D.T.E. 04-61 and acknowledged by the Attorney General, Henwood Energy Service Inc.'s Fall 2004 Northeast Electricity and Gas Price Outlook (the "Henwood Forecast"), is not available until the end of October in a given year. The Henwood Forecast should be available October 29, 2004.

Information Request AG-1-27

Please provide an update to Exhibits NSTAR-GOL-2 through -4 using the Fall 2004 Henwood Energy Service Inc.'s Northeast Electricity and Gas Price Outlook, when it becomes available.

Response

As stated in Exhibit AG-2-2 in D.T.E. 04-68 and in Information Request AG-1-37 in D.T.E. 04-61 and acknowledged by the Attorney General, Henwood Energy Service Inc.'s Fall 2004 Northeast Electricity and Gas Price Outlook (the "Henwood Forecast"), is not available until the end of October in a given year. The Henwood Forecast should be available October 29, 2004. The Company will supplement this response with the requested information once the forecast becomes available.

Commonwealth Electric Company
Department of Telecommunications and Energy

D.T.E. 04-78

Information Request: **AG-1-28**

October 21, 2004

Person Responsible: Robert B. Hevert

Page 1 of 1

Information Request AG-1-28

Please provide an update to Exhibits NSTAR-RBH-5 and -6 using the Fall 2004 Henwood Energy Service Inc.'s Northeast Electricity and Gas Price Outlook, when it becomes available.

Response

As stated in Exhibit AG-2-2 in D.T.E. 04-68 and in the response to Information Request AG-1-37 in D.T.E. 04-61 and acknowledged by the Attorney General, Henwood Energy Service Inc.'s Fall 2004 Northeast Electricity and Gas Price Outlook (the "Henwood Forecast"), is not available until the end of October in a given year. The Henwood Forecast should be available October 29, 2004 and this response will be supplemented upon receipt of the Fall Henwood Forecast.